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IN THE NEWS!

GEO Drilling Fluids Technical Services Newsletter contains valuable information for best practices, and Safety Alerts.

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Weight Up Charts

Weight (ppg)	9.5	10	10.5	1 11	11.5	1 12	112.5	1 13	113.5	1 14	14.5	1 15	15.5	16	1 16.5	1 17	17.5	1 18
9.0	29	59	90	122	156	192	229	267	307	350	394	441	490	541	596	653	714	778
9.5	34500	29	60	92	125	160	196	234	273	315	358	404	452	503	556	612	672	73
10.0	43	110000	30	61	94	128	163	200	239	280	322	367	414	464	516	571	630	69
10.5	86	30		31	63	96	131	167	205	245	287	331	377	425	476	530	588	64
11.0	129	60	23	2000	31	64	98	134	171	210	251	294	339	387	437	490	546	60
11.5	172	90	46	19		32	65	100	137	175	215	257	301	348	397	449	504	563
12.0	216	120	69	38	16		33	67	102	140	179	220	264	309	357	408	462	518
12.5	259	151	93	56	32	14		33	68	105	143	184	226	271	318	367	420	475
13.0	302	181	116	75	47	27	12	100	1000	70	107	147	188	232	278	326	378	432
13.5	345	211	139	94	63	41	24	11		35	72	110	151	193	238	286	336	389
14.0	388	241	162	113	79	55	36	21	10	10000000	36	73	113	155	199	245	294	346
14.5	431	271	185	132	95	68	48	32	19	9		37	75	116	159	204	252	302
15.0	474	301	208	150	111	82	60	43	29	18	8	-	38	77	119	163	210	255
15.5	517	331	231	169	127	96	72	54	39	27	16	8	TAKE !	39	79	122	168	216
16.0	560	361	255	188	142	109	84	64	48	35	24	15	7		40	82	126	173
16.5	603	392	278	207	158	123	96	75	58	44	32	23	14	7		41	84	130
17.0	647	422	301	226	174	137	108	86	68	53	41	30	21	13	6	VA	42	86
17.5	690	452	324	244	190	150	120	97	78	62	49	38	28	20	12	6	CATON	4.
18.0	733	482	347	263	206	164	132	107	87	71	57	45	35	26	18	12	5	
The lower I must be add REDUCTIC must be add	ed to 100 l NS. Exam	obls of mu ple: To re	d to produce 11.	duce the 0 ppg to	desired 9.5 ppg.	weight			that	must be REASE	added to	100 bbl ele: To ra	s of mud ise 11.0	to produ	umber or uce the d 4.5 ppg. em.	esired w	eight	

ADDITIONAL MUD WEIGHT IN PPG TO KILL THE WELL														
Depth	epth Shut In Drill Pipe Pressure													
(ft)	(psi)													
	200	400	600	800	1000	1200	1400	1600						
5,000	0.8	1.5	2.3	3.1	3.9	4.6	5.38	6.15						
6,000	0.6	1.3	1.9	2.6	3.2	3.9	4.49	5.13						
7,000	0.6	1.1	1.7	2.2	2.8	3.3	3.85	4.40						
8,000	0.5	1.0	1.5	1.9	2.4	2.9	3.37	3.85						
9,000	0.4	0.9	1.3	1.7	2.1	2.6	2.99	3.42						
10,000	0.4	0.8	1.2	1.5	1.9	2.3	2.69	3.08						
11,000	0.4	0.7	1.1	1.4	1.8	2.1	2.45	2.80						
12,000	0.3	0.6	1.0	1.3	1.6	1.9	2.24	2.56						
13,000	0.3	0.6	0.9	1.2	1.5	1.8	2.07	2.37						
14,000	0.3	0.6	0.8	1.1	1.4	1.7	1.92	2.20						
15,000	0.3	0.5	0.8	1.0	1.3	1.5	1.79	2.05						
16,000	0.2	0.5	0.7	1.0	1.2	1.4	1.68	1.92						
17,000	0.2	0.5	0.7	0.9	1.1	1.4	1.58	1.81						
18,000	0.2	0.4	0.6	0.9	1.1	1.3	1.50	1.71						